

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued

Product and geographic area	Unit of measure	1963		1958	
		Quantity	Value (\$1,000)	Quantity	Value (\$1,000)
PACIFIC					
Crude petroleum, including field condensate and drips .....	1,000 barrels.	320,014	(X) 795,87	1,211	0,767
do .....	do	319,628	4	1,211	0,767
do .....	do	386	(X)	337	(X)
do .....	Million cu.	880,204	(X)	761	833
Natural gas gross	do	554,313	(X)	610,055	(X)
Gas from oil wells	do	325,891	(X)	151,778	(X)
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural	do .....	507,830	165,65	283,265	107,302
To consumers (domestic, commercial, and industrial, including deliveries to)	do .....	71,638	23,68	42,324	10,977
do .....	do .....	75,003	1	109,078	(X)
Returned to underground formations for repressuring, pressure maintenance	do .....	202,199	(X)	208,710	(X)
Net change in underground storage and vented to air, burned in flares and	do .....	23,534	(X)	HS, 456	(X)

Standard Notes: - Represents aero. (D) Withheld to avoid disclosing figures for individual companies. (NA) Not available. (X) Not applicable.

Excludes data for Alaska.

Represents volumes adjusted to a pressure base of 14.65 pounds absolute at 60°F for 1963, and to 14.73 pounds absolute at 60°F for 1958.

Respondents were requested to include, besides the value of residue gas, the producers' realization from all products contained in the gas delivered to natural gas liquids plants.

Excludes the value of the small quantity of crude petroleum produced and used in lease operations at the same establishment, amounting to less than 0.1 percent of the total quantity shown.

Excludes the value of the small quantity of crude petroleum produced and used in lease operations at the same establishment, amounting to less than 0.6 percent of the total quantity shown.

Excludes data for field condensate and drips shipped, amounting for Missouri, North Dakota, South Dakota, and Nebraska combined to 26 thousand barrels valued at \$65 thousand dollars; for Kentucky, Tennessee, and Alabama combined to 8 thousand barrels valued at \$25 thousand, and for Montana, Utah, Arizona, and Nevada combined to 9 thousand barrels valued at \$33 thousand.

Includes data for South Dakota, amounting to less than 0.2 percent of the total shown.

Includes data for Alabama, amounting to less than one-third of the total shown.

Data for Arizona and Nevada are included with those for Utah.

TABLE 6B. Product Classes—Indexes of Production and Unit Value for Primary Products Shipped by All Producers: 1963 and 1958

Product code	Product and year	Indexes (1954 = 100)	
		Production	Unit value
"	Crude petroleum and Natural Gas Industry	1963	119
-		1958	105
"			122
"			107
"			173
"			127
"			91
"			94
"			72
"	Wells drilled .....	1958	80
"			140
"			136
"			115
"	Oil wells .....	1958	111
"			114
"	Gas wells .....	1958	85
"			108
"	Dry holes .....	1958	92
"	Service wells .....	1958	103
"			102
"			1958